

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet ✓
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land

Checked by Chief *RJ*
 Copy NID to Field Office ✓
 Approval Letter
 Disapproval Letter

COMPLETION DATA:

Date Well Completed 9-13-60
 OW WW TA
 GW OS PA ✓

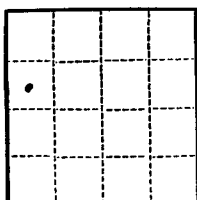
Location Inspected
 Bond released
 State of Fee Land

LOGS FILED

Driller's Log 9-21-61

Electric Logs (No. 1 No Electric Logs run.)

E I E-I GR GRN Micro
 Lat Mi-L Sonic Others



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-B358.4
Approval expires 12-31-60.

Land Office Salt Lake
Lease No. SL 065431
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1 is located 1980 ft. from [N] line and 549 ft. from [W] line of sec. 32
SW NW Sec. 32 32 S 3 E
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Garfield Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 9300 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to set 450' 8 3/8" casing. Circulate cement
Drill a 6 3/4" hole to Miss. at approximately 6200'.
Conventional electric logs will be taken.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Pet. Co.
Address 400 W. Frank Phillips Blvd.
LTG Dept.
Bartlesville, Oklahoma
By H. M. Sims
Title Drill Manager

May 18, 1960

Phillips Pet. Co.
L & G Department
400 W. Frank Phillips Blvd.
Bartlesville, Oklahoma

Attention: H. M. Sims, Drill Manager

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Escalante Anticline #1, which is to be located 1980 feet from the north line and 660 feet from the west line of Section 32, Township 32 South, Range 3 East, Garfield County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted; however, said approval is conditional upon a Plat being submitted in accordance with Rule C-4, General Rules and Regulations and Rules of Practice and Procedure, Oil & Gas Conservation Commission, State of Utah.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

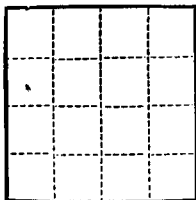
CLEON B. FREIGHT,
EXECUTIVE SECRETARY

CBF:avg

cc: Don F. Russell, Dist. Eng.
U. S. Geological Survey
Salt Lake City, Utah

9WB
Entered on 6-2-60 Secret Report

Form 9-331a
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Salt Lake
Lease No. 31-065431
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 1, _____, 1960

~~Escalante anticline~~
Well No. 1 is located 2224 ft. from N line and 549 ft. from W line of sec. 32
Sec 32 32S 3 E 31R
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Kane Garfield Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 9000 ft. alt.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Due to steep slopes exposure to the north and south and a narrow ridge to the east; and the Forestry Department's wish that location be at least 200' from road we wish to change the original request from 1980' FWL and 660' FWL to the above specifications.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petrol um Company
400 N. Frank Phillips Blvd.
Address Bartlesville, Oklahoma

By H. M. Linn
Drill Manager

Title _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Garfield Field or Lease Escalante Anticline #1

The following is a correct report of operations and production (including drilling and producing wells) for

June 1, 1960

Agent's address P.O. Box 104
Escalante, Utah

Company Phillips Petroleum Co.
Signed J.R. Shurt

Phone Market 4-4532

Agent's title Drill Manager

State Lease No. Federal Lease No. SL-065431 Indian Lease No. Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW NW 32	32S	3E	1					Moving on to location

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County GARFIELD Field or Lease Escalante Anticline #1

The following is a correct report of operations and production (including drilling and producing wells) for

July 1, 1960

Agent's address P.O. Box 104

Company Phillips Petroleum Co.

Escalante, Utah

Signed L. G. Smith

Phone Market 4-4532

Agent's title Drill Manager

State Lease No. _____ Federal Lease No. SI-065431 Indian Lease No. _____ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SW NW 32	32 S	3 E	#1					Drilling at 1808 ft. Lost Circulation Causing Temporary Shut down.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Garfield Field or Lease Escalante Anticline #1

The following is a correct report of operations and production (including drilling and producing wells) for

July 1, 1960

Agent's address P.O. Box 104
Escalante, Utah

Company Phillips Petroleum Co.
Signed L.H. Smith

Phone Market 4-4532

Agent's title Drill Manager

State Lease No. Federal Lease No. SL-065431 Indian Lease No. Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
32 NW 32	32 S	3 E	#1					Drilling at 1808 ft. Lost Circulation causing Temporary Shut down.

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5.
Approval expires 12-31-60.

LAND OFFICE Salt Lake
LEASE NUMBER SL-065431
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Escalante anticline (wildcat)

The following is a correct report of operations and production (including drilling and producing wells) for the month of Aug. 1, 1960, 1960,

Agent's address P. O. Box 104 Company Phillips Petroleum Company
Escalante, Utah

Signed [Signature]

Phone _____ Agent's title Drill Manager

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW ¼ 32	32S	3E	#1							T. D. 3230' Had leak in casing. Found leak at 100' perforation. Run 60 sacks cement- Shut off leak - Cement to surface. Drilling plug 8-1-60

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 49-R356.5.
Approval expires 12-31-60.
Salt Lake

LAND OFFICE _____
LEASE NUMBER **-065431**
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Escalante Anticline (wildcat)

The following is a correct report of operations and production (including drilling and producing wells) for the month of September 1, 1960,

Agent's address P. O. Box 104 Company Phillips Petroleum Company
Escalante, Utah Signed [Signature]

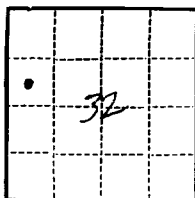
Phone _____ Agent's title Drill Manager

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
34 NW 32	32S	3E	#1							Stopped drilling to cement off gas zone. 2360' to 2425' on Aug. 2nd. Hole hydrated and had to redrill. Drilled to 3384, lost hole. On Sept. 1, 1960 cementing. Lost circulation at 2512'.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Copy to H.C. R28
Budget Bureau No. 42-R258.4.
Approval expires 12-31-60.
Land Office Salt Lake
Lease No. SL-065431
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1 is located 2224 ft. from N line and 549 ft. from W line of sec. 32
SW NW Sec 32 32S 3E SL
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
(Widest) Escalante Anticline Cokefield Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 9231.55 ft.

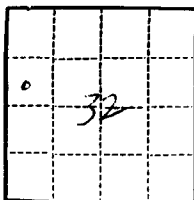
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Plng to Abandon
 25 sacks at 2500'
 25 sacks at 2350'
 25 sacks at 1820'
 10 sacks at Surface
 TD-3382' - NO Logs
 Gas zone 2300-2420' chert
 est 3000 MCFGPD
 Shut in pressure 50 PSI, CO₂
 90, H₂S Nil, N₂ 9.32
 Methane 5.0, Btu-9
 isolated by Cement plugs
 above and below.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum Co.
 Address P.O. Box 667
Green River, Utah
 By J.H. Smith
 Title District Manager



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Salt Lake

Lease No. SL-065431

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1 is located 2224 ft. from N line and 549 ft. from W line of sec. 32
SW NW Sec 32 32S 3E SL
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
(Wildcat) Escalante Anticline Garfield Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 9231.55 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. at 3382' and plugged to abandon Sept. 12, 1960 at 3:30 PM. Plugs were as follows; 25 sacks at 2500'; 25 sacks at 2350'; 25 sacks at 1820'; 10 sacks at surface. A 6 ft. section of 4" pipe was welded to the surface casing for a marker. The following being welded onto this pipe. Phillips Petroleum Co., well No. 1, SW NW Sec 32-32S-3E, SL-065431.

Location ready for inspection

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum Co.

Address P.O. Box 667

Green River, Utah

Ph. TD. 4-3375

By J.R. Smith

Title Drill Manager

PHILLIPS PETROLEUM COMPANY

P. O. Box 3133
Durango, Colorado

March 20, 1961

Re: Well No. Escalante Anticline 1,
Sec. 32, T. 32S., R.3E.,
Garfield County, Utah

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Gentlemen:

Please find enclosed form OGCC-3, "Log of Oil or Gas Well",
for the Escalante Anticline 1.

Due to poor hole conditions, no mechanical logs will run
on this well.

Very Truly Yours,

PHILLIPS PETROLEUM COMPANY

By: J. G. Estill
J. G. Estill

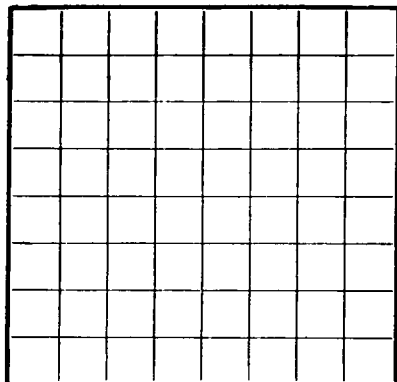
JGE/pgp

Rec'd MAR 21 1961
Conf. Until July 21, 1961

102

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until Maximum
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Phillips Petroleum Company Address Bartlesville, Oklahoma
Lease or Tract SL-065431 Field Wildcat State Utah
Well No. 1 Sec. 32 T. 32S R. 3E Meridian Salt Lake County Garfield
Location 2224 ft. S. of N. Line and 549 ft. E. of W. Line of Sec. 32 Elevation 9231.5
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date March 8, 1961Title Drill Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-3-60, 19____ Finished drilling 9-13-60, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2370 to 2420 G No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	32#	8 rd		1804'					surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3384 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

Date P & A September 13, 1960 Put to producing 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

F. Garner Driller C. R. Butler Driller
 Ed Drapalla Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
Surface	1450	1450	Navajo Sample
1450	1690	240	Kayenta Sample
1690	1877	187	Wingate Sample
1877	2320	443	Chinle Sample
2320	2540	220	Shinarump Sample
2540	3215	675	Moenkopi Sample
3215	3381 (T.D.)	166	Timpoweap Sample

[OVER]

MAR 21 1961



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 31, 1986

TO: Jean Doutre, Oil and Gas Field Specialist
FROM: Dorothy Swindel, Oil and Gas Field Specialist *DS*
RE: Garfield County Inspections

The attached information concerns inspections which I conducted in Garfield County. The list includes 16 plugged and abandoned wells which require no further inspections. The file folder contains some of the more recently plugged wells in the county, but certainly does not contain all the plugged wells in Garfield County. This material was compiled to assist you in your inspections of that area, and prevent any repetitious inspections. All producing and/or shut-in wells will need their yearly inspection this summer.

ATTACHMENT 1

RIMROCK MINING INC.
Poison Canyon Federal #1
Sec.5, T.31S, R.12E,

EVERGREEN OIL COMPANY
Poison Springs Unit #2
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY
USA Poison Springs A #2
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY
USA Poison Springs Core Hole #1
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY
Poison Springs A #1
Sec.4, T.31S, R.12E,

GREAT WESTERN DRILLING COMPANY
Dirty Devil #1
Sec.5, T.31S, R.12E,

SKYLINE OIL COMPANY
Federal #12-44
Sec.12, T.33S, R.2E,

PHILLIPS PETROLEUM COMPANY
Escalante #1
Sec.32, T.32S, R.3E,

CHAMPLIN PETROLEUM COMPANY
Clay Creek Federal 11-32
Sec.32, T.34S, R.2W,

TIDEWATER OIL COMPANY
Johns Valley 41-27
Sec.27, T.35S, R.2W,

HAMILTON BROTHERS OIL COMPANY
Johns Valley #1
Sec.22, T.35S, R.2W,

CALIFORNIA COMPANY
Johns Valley #2
Sec.22, T.35S, R.2W,

SOUTH LOUISIANA PRODUCTION COMPANY
Clay Creek Federal 13-29
Sec.29, T.34S, R.2W,

RA.